

LEGISLATIVE ACTION

Senate House

The Committee on Environmental Preservation and Conservation (Latvala) recommended the following:

Senate Substitute for Amendment (132080) (with title amendment)

Delete everything after the enacting clause and insert:

Section 1. (1) DUTIES; AUTHORITY.—Notwithstanding the provisions in ss. 253.52, 253.53, and 253.54, Florida Statutes, if a land management agency determines that there is an opportunity to develop oil and gas resources under onshore lands west of the Tallahassee Meridian, longitude 84°16′37.59″ west, owned by a board, department, or agency of this state to yield greater, near-term revenue returns for the state, the land

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management agency may participate with a business entity authorized to conduct business in the state in a public-private partnership contract.

- (2) PRIVATE-PARTNER RESPONSIBILITIES.—The financial, technical, and operational risk for the exploration, development, and production of oil and gas resources is the responsibility of the private business entity.
 - (3) PROPOSAL SELECTION.
- (a) A business entity seeking a public-private partnership contract shall submit a business proposal that describes the exploration for oil or gas resources and the development of state lands for those purposes. The business entity may nominate state land that is to be explored and developed under the public-private partnership contract. The proposal shall provide an estimate of the revenues that the project is expected to generate for the state. The proposal for upland state lands must be consistent with approved land management plans approved pursuant to s. 253.034, Florida Statutes.
- (b) The land management agency shall review the business proposal in a timely manner and in a manner that is consistent with contemporary industry practices. The geophysical seismic exploration, drilling, and production activities proposed shall be of a duration consistent with industry practices.
- (c) The land management agency shall select a private partner based on the business proposal. The land management agency's consideration must include, but need not be limited to, the technical quality of the exploration program proposed and the proposed timetable of geophysical and drilling activities which expedites the potential for generating revenues. If more

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than one entity submits a proposal for a public-private partnership for substantially the same area, the land management agency shall evaluate and select the single proposal that will provide the best value for the state.

- (d) The geophysical data acquired and the subsequent interpretation shall be made available to the land management agency or its representatives for review during the period provided in paragraph (4)(a), but shall remain in the sole possession of the business entity until the business entity has selected the lease areas.
- (4) PUBLIC-PRIVATE PARTNERSHIP CONTRACT.—The public-private partnership contract shall provide for:
- (a) A period of 3 years or longer during which the private partner may explore specified state lands by geophysical seismic methods for the feasibility of oil and gas resource development and production;
- (b) A selection process after geophysical operations are concluded in which the private partner may select and lease prospective parcels of state land for the purpose of exploration and production;
- (c) The leasing of state lands identified as a result of the geophysical seismic operations, which shall be for a term of at least 5 years; and
 - (d) Negotiated royalty rates and a lease bonus.
- (5) APPROVAL OF CONTRACT.—The proposed public-private partnership contract must be approved by the Governor and Cabinet sitting as the Board of Trustees of the Internal Improvement Trust Fund in order to be legally binding on the State of Florida.



Section 2. This act shall take effect upon becoming a law.

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======= T I T L E A M E N D M E N T ========= And the title is amended as follows:

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Delete everything before the enacting clause and insert:

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A bill to be entitled

An act relating to the development of oil and gas resources; authorizing a land management agency to enter into a public-private partnership with a business entity to develop oil and gas resources upon certain onshore state lands if the development yields near-term revenues for the state; providing that the financial, technical, and operational risk for the exploration, development, and production of oil and gas resources is the responsibility of the private business entity; requiring that a business entity seeking a public-private partnership contract submit a business proposal to the agency for review; specifying the information to be included in the business proposal; providing criteria for the agency to use in selecting the exploration proposal by a business entity; requiring that the geophysical data and the subsequent interpretation be made available to the agency or its representative for review but remain in the possession of the business entity; providing criteria for the public-private partnership contract; requiring a proposed public-private partnership contract to be approved by the Governor and Cabinet



sitting as the Board of Trustees of the Internal Improvement Trust Fund; providing an effective date.

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WHEREAS, the exploration and development of oil and gas deposits under onshore lands owned by a board, department, or agency of the state may provide the opportunity to produce higher, near-term revenues to the state, and

WHEREAS, the monetary reward for discovering new reserves of oil and gas deposits may be significant, and

WHEREAS, the exploration for oil and gas deposits via modern three-dimensional, geophysical seismic methods and production, with its technological improvements, including directional and horizontal drilling, although costly, is more efficient and yields better results than older methods of exploration and production employed during the past 50 years, NOW, THEREFORE,