

	LEGISLATIVE ACTION	
Senate	•	House
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04/28/2017 10:34 AM	•	
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Senator Grimsley moved the following:

Senate Amendment (with title amendment)

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Delete lines 215 - 229 and insert:

Section 5. Paragraph (h) is added to subsection (1) of section 376.3071, Florida Statutes, paragraph (a) of subsection (2), subsection (4), and paragraph (h) of subsection (6) of that section are amended, and subsections (15) and (16) are added to that section, to read:

376.3071 Inland Protection Trust Fund; creation; purposes; funding.-

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(1) FINDINGS.—In addition to the legislative findings set forth in s. 376.30, the Legislature finds and declares:

(h) That Congress enacted the Energy Policy Act of 2005, amending the Clean Air Act, to establish a Renewable Fuel Standard requiring the use of ethanol as an oxygenate additive for gasoline and biodiesel as an additive for ultra-low sulfur diesel fuel. An unintended consequence of the inclusion of ethanol in gasoline and biodiesel in diesel fuel has been to cause, and potentially cause, significant corrosion and other damage to petroleum storage system components regulated under this chapter. The Legislature further finds that petroleum storage system components have been found by the department in its equipment approval process to meet compatibility standards; however, these standards may have subsequently changed due to the introduction of ethanol and biodiesel. This state enacted secondary containment requirements before Congress' mandated introduction of ethanol into gasoline and biodiesel into ultralow sulfur diesel fuel. Therefore, owners and operators of underground petroleum storage facilities in Florida who complied with this state's secondary containment requirements and installed approved equipment that may not have been evaluated for compatibility with ethanol and biodiesel, crosscontamination due to the storage of gasoline and diesel fuel, and the effects of condensation and minimal amounts of water in underground storage tanks are at a particular risk for having to repair or replace equipment or take other preventive measures in advance of the end of the equipment's expected useful life in order to prevent releases or discharges of pollutants.

(2) INTENT AND PURPOSE.

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- (a) It is the intent of the Legislature to establish the Inland Protection Trust Fund to serve as a repository for funds which will enable the department to respond without delay to incidents of inland contamination, and damage or potential damage to underground storage tank systems caused by ethanol or biodiesel as described in subsection (15) which may result in such incidents, related to the storage of petroleum and petroleum products in order to protect the public health, safety, and welfare and to minimize environmental damage.
- (4) USES.-Whenever, in its determination, incidents of inland contamination, or potential incidents as provided in subsection (15), related to the storage of petroleum or petroleum products may pose a threat to the public health, safety, or welfare, water resources, or the environment, the department shall obligate moneys available in the fund to provide for:
- (a) Prompt investigation and assessment of contamination sites.
- (b) Expeditious restoration or replacement of potable water supplies as provided in s. 376.30(3)(c)1.
- (c) Rehabilitation of contamination sites, which shall consist of cleanup of affected soil, groundwater, and inland surface waters, using the most cost-effective alternative that is technologically feasible and reliable and that provides adequate protection of the public health, safety, and welfare, and water resources, and that minimizes environmental damage, pursuant to the site selection and cleanup criteria established by the department under subsection (5). rexcept that This paragraph does not authorize the department to obligate funds

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for payment of costs which may be associated with, but are not integral to, site rehabilitation, such as the cost for retrofitting or replacing petroleum storage systems, unless repair, replacement, or other preventive measures are authorized pursuant to subsection (15).

- (d) Maintenance and monitoring of contamination sites.
- (e) Inspection and supervision of activities described in this subsection.
- (f) Payment of expenses incurred by the department in its efforts to obtain from responsible parties the payment or recovery of reasonable costs resulting from the activities described in this subsection.
- (g) Payment of any other reasonable costs of administration, including those administrative costs incurred by the Department of Health in providing field and laboratory services, toxicological risk assessment, and other assistance to the department in the investigation of drinking water contamination complaints and costs associated with public information and education activities.
- (h) Establishment and implementation of the compliance verification program as authorized in s. 376.303(1)(a), including contracting with local governments or state agencies to provide for the administration of such program through locally administered programs, to minimize the potential for further contamination sites.
- (i) Funding of the provisions of ss. 376.305(6) and 376.3072.
- (j) Activities related to removal and replacement of petroleum storage systems, if repair, replacement, or other

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preventive measures are authorized pursuant to subsection (15), or exclusive of costs of any tank, piping, dispensing unit, or related hardware, if soil removal is approved as a component of site rehabilitation and requires removal of the tank where remediation is conducted under this section, or if such activities were justified in an approved remedial action plan.

- (k) Reasonable costs of restoring property as nearly as practicable to the conditions which existed before activities associated with contamination assessment or remedial action taken under s. 376.303(4).
 - (1) Repayment of loans to the fund.
- (m) Expenditure of sums from the fund to cover ineligible sites or costs as set forth in subsection (13), if the department in its discretion deems it necessary to do so. In such cases, the department may seek recovery and reimbursement of costs in the same manner and pursuant to the same procedures established for recovery and reimbursement of sums otherwise owed to or expended from the fund.
- (n) Payment of amounts payable under any service contract entered into by the department pursuant to s. 376.3075, subject to annual appropriation by the Legislature.
- (o) Petroleum remediation pursuant to this section throughout a state fiscal year. The department shall establish a process to uniformly encumber appropriated funds throughout a state fiscal year and shall allow for emergencies and imminent threats to public health, safety, and welfare, water resources, and the environment as provided in paragraph (5)(a). This paragraph does not apply to appropriations associated with the free product recovery initiative provided in paragraph (5)(c) or



the advanced cleanup program provided in s. 376.30713.

- (p) Enforcement of this section and ss. 376.30-376.317 by the Fish and Wildlife Conservation Commission. The department shall disburse moneys to the commission for such purpose.
- (q) Payments for program deductibles, copayments, and limited contamination assessment reports that otherwise would be paid by another state agency for state-funded petroleum contamination site rehabilitation.
- (r) Repair of, replacement of, or other preventive measures for underground storage tanks, piping, or related hardware as provided in subsection (15). Such costs may include equipment, excavation, electrical work, and site restoration, all of which must be specifically related to the repair or replacement.

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The issuance of a site rehabilitation completion order pursuant to subsection (5) or paragraph (12)(b) for contamination eligible for programs funded by this section does not alter the project's eligibility for state-funded remediation if the department determines that site conditions are not protective of human health under actual or proposed circumstances of exposure under subsection (5). The Inland Protection Trust Fund may be used only to fund the activities in ss. 376.30-376.317 except ss. 376.3078 and 376.3079. Amounts on deposit in the fund in each fiscal year must first be applied or allocated for the payment of amounts payable by the department pursuant to paragraph (n) under a service contract entered into by the department pursuant to s. 376.3075 and appropriated in each year by the Legislature before making or providing for other disbursements from the fund. This subsection does not authorize

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the use of the fund for cleanup of contamination caused primarily by a discharge of solvents as defined in s. 206.9925(6), or polychlorinated biphenyls when their presence causes them to be hazardous wastes, except solvent contamination which is the result of chemical or physical breakdown of petroleum products and is otherwise eligible. Facilities used primarily for the storage of motor or diesel fuels as defined in ss. 206.01 and 206.86 are not excluded from eligibility pursuant to this section.

- (6) CONTRACTING AND CONTRACTOR SELECTION REQUIREMENTS. -
- (h) The contractor, or the person to whom which the contractor has assigned its right to payment pursuant to paragraph (e), shall make prompt payment to subcontractors and suppliers for their costs associated with an approved contract pursuant to s. 287.0585, except that the contractor, or the person to whom the contractor has assigned its right to payment pursuant to paragraph (e), may remit payments to subcontractors and suppliers within 30 working days after the contractor's receipt of payment by the department before the penalties required by s. 287.0585(1) are applicable.
- (15) UNDERGROUND PETROLEUM STORAGE SYSTEM REPAIR OR REPLACEMENT DUE TO DAMAGE CAUSED BY ETHANOL OR BIODIESEL; OTHER PREVENTIVE MEASURES.—The department shall pay, in accordance with this subsection, up to \$10 million each fiscal year from the fund for the costs of labor and equipment to repair or replace underground petroleum storage systems that have likely been damaged due to the underground storage of fuels blended with ethanol or biodiesel, or for preventive measures to reduce the potential for such damage.

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- (a) An underground petroleum storage system owner or operator may request payment from the department for the repair or replacement of underground petroleum storage systems, including tanks, integral piping, or related hardware, that have likely been damaged, or are subject to damage, by the underground storage of fuels blended with ethanol or biodiesel or for other preventive measures to ensure compatibility with ethanol or biodiesel in accordance with the following procedures:
- 1. The underground petroleum storage system owner or operator may submit a request for payment to the department along with the following information:
- a. An affidavit from an underground petroleum storage system specialty contractor attesting to an opinion that the underground petroleum storage system has likely been damaged as a result of the storage of fuel blended with ethanol or biodiesel or is not compatible with fuels containing ethanol or biodiesel, or a combination of both. The affidavit must also include a proposal from the specialty contractor for repair or replacement of the equipment, or for the implementation of other preventive measures to reduce the probability of damage. If the specialty contractor proposes replacement of any equipment, the specialty contractor must state the reasons that repair or other preventive measures are not technically or economically feasible or practical.
- b. Copies of any inspection reports, including photographs, prepared by the specialty contractor or department or local program inspectors documenting the damage or potential for damage to the underground petroleum storage system.

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- c. A proposal from the specialty contractor showing the proposed scope of the repair, replacement, or other preventive measures, including a detailed list of labor, equipment, and other associated costs. Funding for preventative measures is only available for underground petroleum storage systems that have not received funding under this subsection. For eligible preventative measures, an owner or operator may only receive funding for up to 5 years or when the underground petroleum storage system is replaced, whichever comes first. The underground petroleum storage system specialty contractor who prepared the affidavit and proposed scope of work may not also perform the repair, replacement, or preventive measures.
- d. For proposals to replace underground storage tanks or piping, a statement from a certified public accountant indicating the depreciated value of the tanks or piping proposed for replacement. Applications for such proposals must also include documentation of the age of the storage tank or piping. Historical tank registration records may be used to determine the age of the storage tank and piping. The depreciated value shall be the maximum allowable replacement cost for the storage tank and piping, including prorated labor costs. For the purposes of this paragraph, tanks that are 20 years old or older are deemed to be fully depreciated and have no replacement value and are not eligible for funding under this subsection.
- 2. The department shall review applications for completeness, accuracy, and reasonableness of costs. The department shall determine whether the proposed scope of work is reasonable and appropriate for the site in question. The department must, within 30 days after receipt of an application,

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approve it, deny it, propose modification to it, or request additional information.

- (b) If an application is approved, the department shall issue a purchase order to the underground petroleum storage system owner or operator. The purchase order shall:
- 1. Reflect a payment due to the owner or operator for the cost of the scope of work approved by the department, less a deductible of 50 percent.
- 2. State that moneys are not due to the owner or operator pursuant to the purchase order until the scope of work authorized by the department has been completed in substantial conformity with the purchase order.
- 3. Specify that the work authorized in the purchase order must be substantially completed and paid for by the underground petroleum storage system owner or operator within 180 days after the date of the purchase order. After such time, the purchase order is void. This requirement does not apply to preventive measure purchase orders.
- 4. Develop a maintenance completion and payment deadline schedule for approved applicants for preventive measure purchase orders. The failure of an owner or operator to meet these scheduled deadlines shall invalidate the purchase order for all future payments due pursuant to the order. An approved maintenance plan for preventive measures may not exceed 5 years. An owner or operator may not receive funding for preventive measures for an underground petroleum storage system after receiving funds under this subsection for the replacement of that underground petroleum storage system.
 - (c) 1. Except for preventive measure purchase orders, the

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applicant may request that the department make payment following completion of the work authorized by the department, in accordance with the terms of the purchase order. The request must include a sufficient demonstration that the work has been completed in substantial conformance with the purchase order and that the costs have been fully paid. Upon such a showing, the department must issue the payment in accordance with the terms of the purchase order.

- 2. For preventive measures purchase orders, the department must make periodic payments in accordance with the schedule specified in the purchase order upon satisfactory showing that maintenance work has been completed and costs have been paid by the owner or operator as specified in the purchase order.
- (d) The department may develop forms to be used for application and payment procedures. Until such forms are developed, an applicant may submit the required information in any format, as long as the documentation is complete.
- (e) The department may request the assistance of the Department of Management Services or a third-party administrator to assist in the administration of the application and payment process. Any costs associated with this administration shall be paid from the funds identified in this section. Not more than 3 percent of the appropriated funds may be used for administration.
- (f) This subsection may not affect the obligations of a facility owner or operator or underground petroleum storage system owner or operator to timely comply with department rules regarding the maintenance, replacement, and repair of underground petroleum storage systems in order to prevent a



302	release or discharge of pollutants.
303	(g) Payments may not be made for the following:
304	1. Proposal costs or costs related to preparation of the
305	application and required documentation;
306	2. Certified public accountant costs;
307	3. Except as provided in paragraph (j), any costs in excess
308	of the amount approved by the department pursuant to paragraph
309	(b) or which are not in substantial conformance with the
310	<pre>purchase order;</pre>
311	4. Costs associated with underground storage tanks, piping,
312	or related hardware that has previously been repaired or
313	replaced for which costs have been paid under this section;
314	5. Facilities that are not in compliance with department
315	underground storage tank rules, until the noncompliance issues
316	have been resolved; or
317	6. Costs associated with damage to underground petroleum
318	storage systems caused in whole or in part by causes other than
319	the storage of fuels blended with ethanol or biodiesel.
320	(h) The department must review and approve applications on
321	a first-come, first-served basis. However, the department may
322	not issue purchase orders unless funds remain for the current
323	<u>fiscal year.</u>
324	(i) An underground petroleum storage system owner or
325	operator may not receive more than \$200,000 annually for
326	equipment replacement, repair, or preventive measures at any
327	single facility, or \$500,000 annually in aggregate for all
328	facilities it owns or operates. An approved maintenance plan for
329	preventive measures may not exceed 5 years. An owner or operator

may not receive funding for preventive measures for an



331 underground petroleum storage system after receiving funds under 332 this subsection for the replacement of that underground 333 petroleum storage system. 334 (j) An owner or operator who has incurred costs for repair, 335 replacement, or other preventive measures as described in this 336 subsection during the period of July 1, 2015, through June 30, 337 2017, may apply to request payment for such costs from the 338 department using the procedure in paragraphs (b), (c), and (d). 339 The department may not disburse payment for approved 340 applications for such work until all purchase orders for 341 previously approved applications have been paid and unless funds 342 remain available for the fiscal year. Such payment is subject to 343 a deductible of 50 percent of the cost of the scope of work 344 approved by the department pursuant to the application specified 345 under this paragraph. 346 (16) COMPLIANCE WITH COMPATIBILITY STANDARDS.—The 347 department shall ensure that underground petroleum storage systems approved after July 1, 2017, meet applicable standards 348 349 for compatibility for ethanol blends, biodiesel blends, and 350 other alternative fuels that are likely to be stored in such 351 systems. 352 353 ======= T I T L E A M E N D M E N T ========= 354 And the title is amended as follows: 355 Delete lines 30 - 31 356 and insert: 357 legislative findings; revising legislative intent; 358 specifying that funds in the Inland Protection Trust

Fund may be used for certain purposes relating to

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damage or potential damage to underground petroleum storage systems caused by ethanol or biodiesel; providing an exception to prompt payment requirements to subcontractors and suppliers; specifying the maximum funds that may be used for such purposes; specifying the process for underground petroleum storage system owners or operators to request approval for work and payment from the department; authorizing the department to develop forms for certain procedures and request administrative assistance from the Department of Management Services or a third-party administrator; specifying that certain costs are not eligible for payment; requiring the department to review and approve applications on a first-come, first-served basis, with purchase orders subject to certain remaining funds; limiting the amount an underground storage tank owner or operator may receive annually for such measures; providing applicability of certain purchase order requirements; specifying that the department may also pay the cost for certain previously completed repairs, replacement, or other preventive measures relating to damage or potential damage to underground storage tank systems caused by ethanol or biodiesel; requiring the department to ensure that underground petroleum storage systems approved after a certain date meet certain standards for ethanol blend, biodiesel blend, and other alternative fuel compatibility; amending s. 376.30713,