## Florida Senate - 2002

By Senator Wise

ĺ	6-1205-02 See HB 305
1	A bill to be entitled
2	An act relating to generation and distribution
3	of electricity; creating the "Florida Renewable
4	Energy Act"; providing legislative findings and
5	declarations; providing definitions; providing
6	for authorized operation of cogeneration
7	facilities under certain circumstances;
8	requiring electric service providers to provide
9	alternative metering to certain customers;
10	providing for agreements and fees for
11	alternative metering; providing requirements
12	and limitations on such fees; specifying
13	alternative measurements and pricings of energy
14	flow through such metering; providing criteria
15	for purchases of electricity by service
16	providers; specifying requirements for
17	distributed generation facilities; authorizing
18	the Florida Public Service Commission to adopt
19	rules specifying additional standards and
20	operational criteria; providing a limitation;
21	specifying absence of liability for electric
22	service providers and electric service
23	suppliers for certain interconnected
24	facilities; providing an effective date.
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26	Be It Enacted by the Legislature of the State of Florida:
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28	Section 1. This act may be cited as the "Florida
29	Renewable Energy Act."
30	Section 2. (1) The Legislature finds that it is in
31	the public interest to:
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1	(a) Encourage private investment in renewable energy
2	resources to expand environmentally friendly methods of
3	generating electricity.
4	(b) Stimulate the economic growth of this state.
5	(c) Enhance the continued diversification of the
6	energy resources used in this state.
7	(2) The Legislature further finds and declares that a
8	program to provide distributed generation for eligible
9	cogenerators is a way to encourage private investment in
10	renewable energy resources, stimulate in-state economic
11	growth, enhance the continued diversification of this state's
12	energy resource mix, and reduce interconnection and
13	administrative costs.
14	Section 3. As used in this act, the term:
15	(1) "Bidirectional metering" means measuring the
16	amount of electricity supplied by an electric service provider
17	to a customer and the amount fed back to the electric service
18	provider by the customer's distributed generation facility
19	using the same meter.
20	(2) "Cogeneration facility" means a facility, other
21	than a distributed generation facility, which produces
22	electric energy, steam, heat, or other forms of useful energy
23	which are used for industrial, commercial, heating, or cooling
24	purposes.
25	(3) "Commission" means the Florida Public Service
26	Commission.
27	(4) "Customer generator" means the owner and operator
28	of a distributed generation facility.
29	(5) "Distributed generation facility" means a facility
30	owned and operated by a customer of an electric service
31	provider for the production of electrical energy that:
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1	(a) Uses a solar photovoltaic system, fuel cell, or
2	wind turbine;
3	(b) Has a peak generating capacity of not more than
4	10kW for a residential application and 100kW for a commercial
5	application;
6	(c) Is located on the customer's premises;
7	(d) Operates in parallel with the electric service
8	provider's distribution facilities;
9	(e) Is connected to the electric service provider's
10	distribution system on either side of the electric service
11	provider's meter; and
12	(f) Is intended primarily to offset part or all of the
13	customer generator's requirements for electricity.
14	(6) "Electric service provider" means any electric
15	utility, electric membership corporation, or municipal
16	electric utility engaged in the business of distributing
17	electricity to retail electric customers in this state.
18	(7) "Electric service supplier" means any electric
19	utility furnishing wholesale electric service, any municipal
20	electric utility, or cooperative.
21	(8) "Electric utility" means any retail supplier of
22	electricity whose rates are fixed by the commission.
23	(9) "Municipal electric utility" means a city or town
24	that owns or operates an electric utility.
25	(10) "Person" means a natural person, corporation,
26	trust, partnership, incorporated or unincorporated
27	association, or any other legal entity.
28	(11) "Renewable energy sources" means energy supplied
29	from technologies, including, but not limited to, photovoltaic
30	devices, biomass, fuel cells, geothermal, wind, methane from
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1 wastewater treatment, and other sources as may be approved pursuant to a Florida Green Pricing Accreditation Program. 2 3 Section 4. (1) Any person may operate a cogeneration facility without being subject to the jurisdiction or 4 5 regulation of the commission if such person uses all of the б electric energy, steam, or other form of useful energy 7 produced at such cogeneration facility. The electric energy 8 shall not be sold to any other person except as provided in 9 subsection (2). 10 (2) Any person may operate a cogeneration facility and 11 sell any excess electric energy to an electric service supplier without being subject to the jurisdiction or 12 regulation of the commission, provided, nothing in this act 13 shall exempt a person from compliance with federal law. 14 Section 5. (1) An electric service provider shall: 15 (a) Make bidirectional metering or single directional 16 17 metering available to customer generators depending on how the distributed generation facility is connected to the 18 19 distribution system of the electric service provider. (b) Enter into a written agreement with the customer 20 generator to charge the customer generator the rate 21 established by the commission in the case of an electric 22 utility, or the appropriate governing body in the case of any 23 24 other electric service provider or electric supplier, for 25 metering services. (2) In setting the fees for metering service, the 26 27 commission, or the appropriate governing body in the case of any other electric service provider or electric service 28 29 supplier, shall include the direct costs associated with 30 interconnecting or administering metering services or 31

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1 distributed generation facilities and shall not allocate such costs among the utility's entire customer base. 2 3 (3) In establishing such a fee for metering services, the electric service provider shall not charge the customer 4 5 generator any standby, capacity, interconnection, or other fee б or charge, other than a monthly service charge, unless agreed 7 to by the customer generator or approved by the commission in 8 the case of an electric utility, or by the appropriate governing body in the case of any other electric service 9 10 provider or electric service supplier. 11 Section 6. Consistent with the other provisions of this act, energy flow shall be measured and paid for in the 12 13 following manner: (1) If a distributed generation facility is connected 14 to the electric service provider's distribution system on the 15 customer generator's side of the customer's meter, the 16 electric service provider shall measure the electricity 17 produced or consumed during the billing period, in accordance 18 19 with normal metering practices using bidirectional metering. (a) If the electricity supplied by the electric 20 service provider exceeds the electricity generated by the 21 customer's distributed generation facility, the excess 22 electricity shall be billed to the customer by the electric 23 24 service provider, in accordance with tariffs filed with the 25 commission; or If the electricity generated by the customer's 26 (b) 27 distributed generation facility exceeds the electricity 28 supplied to the customer by the electric service provider, the 29 electric service provider shall: 1. Bill the customer generator for the appropriate 30 31 customer charges for that billing period; and 5

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1	2. Credit the customer generator for the excess
2	kilowatt-hours generated during the billing period at an
3	agreed to rate as filed with the commission, with such
4	kilowatt-hour credit appearing on the bill for the billing
5	period.
6	(2)(a) If a distributed generation facility is
7	connected to the electric service provider's distribution
8	system on the electric service provider's side of a customer
9	generator's meter, the electric service provider shall measure
10	the electricity produced or consumed during the billing
11	period, in accordance with normal metering practices using
12	single directional metering and charge the customer generator
13	a minimum monthly fee as established in section 5.
14	(b) If electricity is generated by the customer
15	generator's distributed generation facility for the billing
16	period, the customer generator shall be compensated at an
17	agreed to rate as filed with the commission.
18	Section 7. (1) An electric service provider shall
19	purchase energy from an eligible customer generator as
20	specified in section 6 solely on a first come, first served
21	basis until the cumulative generating capacity of all
22	renewable energy sources equals to 0.2 percent of the
23	utility's annual peak demand in the previous year, provided,
24	no electric service provider shall be required to purchase
25	such energy at a price above avoided energy cost unless that
26	amount of energy has been subscribed under any renewable
27	energy program.
28	(2) Once the capacity is subscribed, an electric
29	service provider may purchase energy from an eligible customer
30	generator at a cost of energy as defined for a utility by the
31	commission in the case of an electric utility, or by the
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1 appropriate governing body in the case of any other electric service provider or electric supplier. 2 3 (3) A distributed generation facility used by a customer generator shall include, at the customer's own 4 5 expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by б 7 the National Electrical Code, National Electrical Safety Code, 8 the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories. 9 10 (4) The commission in the case of an electric utility, 11 or the appropriate governing body in the case of other electric service providers or electric service suppliers, 12 after appropriate notice and opportunity for comment, may 13 adopt by rule additional safety, power quality, and 14 interconnection requirements for customer generators that the 15 commission or governing body determines are necessary to 16 17 protect public safety and system reliability. An electric service provider may not require a 18 (5) 19 customer generator whose distributed generation facility meets the standards in subsections (3) and (4) to comply with 20 additional safety or performance standards, perform or pay for 21 additional tests, or purchase additional liability insurance. 22 (6) No electric service provider or electric service 23 supplier shall be liable to any person, directly or 24 25 indirectly, for loss of property, injury, or death resulting from the interconnection of a cogeneration facility or a 26 27 distributed generation facility to the electrical system of 28 the provider or supplier. 29 Section 8. This act shall take effect upon becoming a 30 law. 31

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2	LEGISLATIVE SUMMARY
3	Questes the Blauide Dependence Det to provide for
4	Creates the Florida Renewable Energy Act to provide for interconnecting retail electric customers' cogeneration
5	interconnecting retail electric customers' cogeneration facilities and distributed generation facilities with electric systems of electric service providers and
6	electric service suppliers and for metering and payment of electricity produced by a customer's cogeneration or distributed generation facility. (See bill for details.)
7	distributed generation facility. (See bill for details.)
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