2006 A bill to be entitled 1 2 An act relating to electric utility transmission; creating 3 the Utility Preparedness Task Force; providing duties and membership of the task force; requiring that the task 4 5 force submit a report to the Governor and the Legislature; providing that the task force be dissolved on a specified 6 7 date; providing an effective date. 8 9 Be It Enacted by the Legislature of the State of Florida: 10 Section 1. Utility Preparedness Task Force .--11 The Utility Preparedness Task Force is established for 12 (1) the purpose of evaluating the current electric utility 13 transmission system, determining the feasibility of upgrading 14 15 and protecting the current electric and telecommunications 16 transmission systems, evaluating the current and future 17 anticipated needs caused by an increased population and changing climate conditions, analyzing electrical transformers and the 18 19 best methods by which to protect them, determining the cost-20 effectiveness of requiring underground installation of electric 21 utility distribution and transmission facilities for all new 22 construction, and determining the cost of converting overhead electric distribution and transmission facilities to underground 23 distribution and transmission facilities when these facilities 24 are replaced or relocated. 25 (2)(a) The task force shall consist of nine members. The 26 members may include, but are not limited to, representatives 27 from power utility companies, telecommunications companies, 28 Page 1 of 4

CODING: Words stricken are deletions; words underlined are additions.

2006

29	electrical contractors, scientists who specialize in the
30	transmission of power, engineers, and consumer representatives.
31	Three persons shall be appointed by the Governor, three persons
32	shall be appointed by the President of the Senate, and three
33	persons shall be appointed by the Speaker of the House of
34	Representatives. The members of the task force shall appoint a
35	chairperson.
36	(b) Each member appointed to the task force shall serve at
37	the pleasure of the appointing official. Any vacancy on the task
38	force shall be filled in the same manner as the original
39	appointment. Any task force member may, upon notification to the
40	chairperson before the beginning of any scheduled meeting,
41	appoint an alternative to represent the member on the task force
42	and vote on task force business in his or her absence.
43	(c) Each member of the task force is entitled to receive
44	per diem and travel expenses as provided under s. 112.061,
45	Florida Statutes.
46	(d) All meetings and proceedings of the task force shall
47	be staffed by the Public Service Commission and are subject to
48	ss. 119.07 and 286.011, Florida Statutes. The task force shall
49	conduct its first meeting no later than 60 days after the
50	effective date of the act.
50 51	effective date of the act. (3) The task force shall:
51	(3) The task force shall:
51 52	(3) The task force shall: (a) Evaluate and analyze current electric utility
51 52 53	(3) The task force shall: (a) Evaluate and analyze current electric utility transmission systems and determine whether the utility equipment
51 52 53 54	(3) The task force shall: (a) Evaluate and analyze current electric utility transmission systems and determine whether the utility equipment being used is appropriate for use in this state.

CODING: Words stricken are deletions; words underlined are additions.

57	utility transmission system.
58	(c) Determine whether the current electric utility
59	transmission system can be improved to withstand the severe
60	natural forces that buffet the state.
61	(d) Evaluate the current and future anticipated needs
62	caused by an increased population and changing climate
63	conditions.
64	(e) Analyze electrical transformers and the best methods
65	by which to protect them.
66	(f) Evaluate the current electrical needs of facilities
67	providing critical services, such as nursing homes and assisted
68	living facilities, and determine whether on-site emergency
69	systems should be required for these facilities.
70	(g) Determine the cost-effectiveness of requiring that
71	electric utility distribution and transmission facilities be
72	installed underground for all new construction and the cost-
73	effectiveness of converting overhead distribution and
74	transmission facilities to underground distribution and
75	transmission facilities when these facilities are replaced or
76	relocated. When considering the practical feasibility of
77	underground electric utility transmission systems, the task
78	force shall:
79	1. Consider the cost of placing some or all electric
80	utility transmission systems underground.
81	2. Determine the advantages to the public and to utility
82	company employees which are expected, including, but not limited
83	to, the expected reduction in accidental electrocutions,
84	temporary and permanent disabilities, and vehicular accidents
I	Page 3 of 4

CODING: Words stricken are deletions; words underlined are additions.

2006

	F	L	0	R		D	А		Н	0	U	S	Е	(0	F		R	Е	Ρ	R	Е	S	Е	Ν	Т	· /	4	Т	L	V	Е	S
--	---	---	---	---	--	---	---	--	---	---	---	---	---	---	---	---	--	---	---	---	---	---	---	---	---	---	-----	---	---	---	---	---	---

2006

85	involving distribution and transmission facilities, and the
86	expected reduction in the ascertainable and measurable costs of
87	adverse health effects.
88	3. Determine the cost differential between underground
89	transmission systems and overhead electric utility systems for
90	right-of-way acquisition, tree-trimming requirements, and
91	repairs arising from storm damage.
92	4. Estimate the loss incurred by the private and public
93	sectors as a result of electric outages due to storm damage.
94	(h) Evaluate and analyze the feasibility, including the
95	estimated cost, of providing generators to retail outlets
96	selling motor fuel following a natural disaster.
97	(i) Evaluate and analyze the feasibility, including the
98	estimated cost, of providing generators to facilities that
99	provide kidney dialysis to patients following a natural
100	disaster.
101	(j) Consider the feasibility and costs of continuing
102	maintenance, upgrading, and protecting the current
103	telecommunications transmission system.
104	(4) The task force shall present a report of its findings
105	and recommendations to the Governor, the President of the
106	Senate, and the Speaker of the House of Representatives no later
107	than 120 days after the first meeting of the task force. The
108	task force is dissolved after submitting its report.
109	Section 2. This act shall take effect upon becoming a law.

Page 4 of 4

CODING: Words stricken are deletions; words underlined are additions.