1 A bill to be entitled 2 An act relating to advanced cost recovery; amending s. 3 366.93, F.S.; prohibiting the Florida Public Service Commission from authorizing the use of advanced cost 4 5 recovery by any utility for more than one plant at any 6 one time; requiring the commission to conduct periodic reviews of utilities that collect advanced costs for 7 certain plants; requiring the commission to order 8 9 refunds of moneys collected by a utility using 10 advanced cost recovery under specified circumstances; providing an effective date. 11 12 13 Be It Enacted by the Legislature of the State of Florida: 14 15 Section 1. Paragraphs (a) and (f) of subsection (3) and 16 subsection (6) of section 366.93, Florida Statutes, are amended 17 to read: 366.93 Cost recovery for the siting, design, licensing, 18 19 and construction of nuclear and integrated gasification combined 20 cycle power plants.-(3) (a) After a petition for determination of need is 21 22 granted, a utility may petition the commission for cost recovery 23 as permitted by this section and commission rules. The commission may not approve a utility's petition for advanced 24 25 cost recovery for more than one power plant at any one time. 26 Once approved, the commission shall conduct quarterly reviews to

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27	ensure continued progress toward the siting, design, licensing,
28	or construction of the power plant.
29	(f)1. If a utility has not <u>initiated</u> begun construction of
30	a plant within a reasonable time, as determined by the
31	commission, but not later than:
32	a. Ten years after the date on which the utility obtains a
33	combined license from the Nuclear Regulatory Commission for a
34	nuclear power plant or a certification for an integrated
35	gasification combined cycle power plant, the utility must
36	petition the commission to preserve the opportunity for future
37	recovery under this section for costs relating to that plant.
38	The commission must determine whether the utility remains intent
39	on building the plant.
40	(I) If the commission finds that the utility remains
41	intent on building the plant, the utility may continue to
42	recover costs under this section, subject to quarterly reviews
43	by the commission.
44	(II) If the commission finds a lack of such intent, it
45	shall may enter an order prohibiting recovery of any future
46	costs relating to the plant under this section.
47	(III) If the commission finds a lack of such intent, it
48	shall enter an order requiring a refund to the customers of all
49	costs previously charged and collected pursuant to this section.
50	The commission shall determine the timeframe for and manner of
51	refunding such amounts.
52	b. Twenty years after the date on which the utility
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53 obtains a combined license from the Nuclear Regulatory Commission for a nuclear power plant or a certification for an 54 55 integrated gasification combined cycle power plant, the utility 56 may not, under this section, recover future costs relating to 57 that plant. The commission shall enter an order requiring a 58 refund to the customers of all costs previously charged and 59 collected pursuant to this section. The commission shall 60 determine the timeframe for and manner of refunding such 61 amounts.

2. Consistent with subsection (4), nothing in this section
shall preclude a utility from recovering the full revenue
requirements of the nuclear power plant or integrated
gasification combined cycle power plant in base rates upon the
commercial in-service date.

Beginning January 1, 2014, in making its determination 67 3. 68 for any cost recovery under this paragraph, the commission may 69 find that a utility intends to construct a nuclear or integrated 70 gasification combined cycle power plant only if the utility 71 proves by a preponderance of the evidence that it has committed 72 sufficient, meaningful, and available resources to enable the 73 project to be completed and that its intent is realistic and 74 practical.

(6) If the utility elects not to complete or is precluded from completing construction of the nuclear power plant, including new, expanded, or relocated electrical transmission lines or facilities necessary thereto, or of the integrated

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79 gasification combined cycle power plant, the <u>utility shall</u>
80 immediately inform the commission and the commission shall enter
81 an order requiring a refund to the customers of all costs
82 previously charged and collected pursuant to this section,
83 including the electrical transmission lines and facilities
84 <u>necessary thereto. The commission shall determine the timeframe</u>
85 for and manner of refunding such amounts utility shall be
86 allowed to recover all prudent preconstruction and construction
87 costs incurred following the commission's issuance of a final
88 order granting a determination of need for the nuclear power
89 plant and electrical transmission lines and facilities necessary
90 thereto or for the integrated gasification combined cycle power
91 plant. The utility shall recover such costs through the capacity
92 cost recovery clause over a period equal to the period during
93 which the costs were incurred or 5 years, whichever is greater.
94 The unrecovered balance during the recovery period will accrue
95 interest at the utility's weighted average cost of capital as
96 reported in the commission's earnings surveillance reporting
97 requirement for the prior year.
98 Section 2. This act shall take effect July 1, 2015.
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