By Senator Sobel

33-01258-16

20161478

	55-01256-16 Z0101476
1	A bill to be entitled
2	An act relating to utility advanced cost recovery;
3	amending s. 366.93, F.S.; providing for the expiration
4	of provisions authorizing advanced cost recovery for
5	nuclear and integrated gasification combined cycle
6	power plants; requiring certain funds to be returned
7	to ratepayers; prohibiting utilities from increasing
8	or imposing charges to offset the loss of utility
9	revenues as a result of refunding moneys from the
10	collection of advanced cost recovery fees; providing
11	for future repeal; amending s. 366.95, F.S.;
12	conforming provisions regarding advanced cost recovery
13	and securitization; amending s. 403.519, F.S.;
14	deleting provisions limiting challenges to a utility's
15	right to recover advanced costs incurred before
16	commercial operation of nuclear or integrated
17	gasification combined cycle power plants; prohibiting
18	utilities from continuing to collect advanced costs
19	for certain plants after a specified date; providing
20	an effective date.
21	
22	Be It Enacted by the Legislature of the State of Florida:
23	
24	Section 1. Subsection (7) is added to section 366.93,
25	Florida Statutes, to read:
26	366.93 Cost recovery for the siting, design, licensing, and
27	construction of nuclear and integrated gasification combined
28	cycle power plants
29	(7) Subsections (1)-(6) shall expire July 1, 2016. All
30	costs collected by a utility pursuant to this section shall be
31	returned to the ratepayers of the utility by June 30, 2017. The
32	utility may not charge new fees, increase fees, or increase the

Page 1 of 4

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	33-01258-16 20161478
33	rates of ratepayers who paid the advanced cost recovery fees,
34	which would otherwise offset the loss of utility revenues as a
35	result of refunding costs to ratepayers. This section is
36	repealed July 1, 2017.
37	Section 2. Paragraph (k) of subsection (1) of section
38	366.95, Florida Statutes, is amended to read:
39	366.95 Financing for certain nuclear generating asset
40	retirement or abandonment costs
41	(1) DEFINITIONSAs used in this section, the term:
42	(k) "Nuclear asset-recovery costs" means:
43	1. At the option of and upon petition by the electric
44	utility, and as approved by the commission pursuant to sub-
45	subparagraph (2)(c)1.b., pretax costs that an electric utility
46	has incurred or expects to incur which are caused by, associated
47	with, or remain as a result of the early retirement or
48	abandonment of a nuclear generating asset unit that generated
49	electricity and is located in this state where such early
50	retirement or abandonment is deemed to be reasonable and prudent
51	by the commission through a final order approving a settlement
52	or other final order issued by the commission before July 1,
53	2017, and where the pretax costs to be securitized exceed \$750
54	million at the time of the filing of the petition. Costs
55	eligible or claimed for recovery pursuant to s. 366.93 <u>, Florida</u>
56	Statutes 2016, are not eligible for securitization under this
57	section unless they were in the electric utility's rate base and
58	were included in base rates before retirement or abandonment.
59	2. Such pretax costs, where determined appropriate by the
60	commission, include, but are not limited to, the capitalized
61	cost of the retired or abandoned nuclear generating asset unit,

Page 2 of 4

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SB 1478

	33-01258-16 20161478
62	other applicable capital and operating costs, accrued carrying
63	charges, deferred expenses, reductions for applicable insurance
64	and salvage proceeds and previously stipulated write-downs or
65	write-offs, if any, and the costs of retiring any existing
66	indebtedness, fees, costs, and expenses to modify existing debt
67	agreements or for waivers or consents related to existing debt
68	agreements.
69	Section 3. Paragraph (e) of subsection (4) of section
70	403.519, Florida Statutes, is amended to read:
71	403.519 Exclusive forum for determination of need
72	(4) In making its determination on a proposed electrical
73	power plant using nuclear materials or synthesis gas produced by
74	integrated gasification combined cycle power plant as fuel, the
75	commission shall hold a hearing within 90 days after the filing
76	of the petition to determine need and shall issue an order
77	granting or denying the petition within 135 days after the date
78	of the filing of the petition. The commission shall be the sole
79	forum for the determination of this matter and the issues
80	addressed in the petition, which accordingly shall not be
81	reviewed in any other forum, or in the review of proceedings in
82	such other forum. In making its determination to either grant or
83	deny the petition, the commission shall consider the need for
84	electric system reliability and integrity, including fuel
85	diversity, the need for base-load generating capacity, the need
86	for adequate electricity at a reasonable cost, and whether
87	renewable energy sources and technologies, as well as
88	conservation measures, are utilized to the extent reasonably
89	available.
90	(e) After a petition for determination of need for a

Page 3 of 4

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33-01258-16 20161478 91 nuclear or integrated gasification combined cycle power plant 92 has been granted, the right of a utility to recover any costs incurred prior to commercial operation, including, but not 93 94 limited to, costs associated with the siting, design, licensing, 95 or construction of the plant and new, expanded, or relocated electrical transmission lines or facilities of any size that are 96 97 necessary to serve the nuclear power plant, shall not be subject to challenge unless and only to the extent the commission finds, 98 99 based on a preponderance of the evidence adduced at a hearing before the commission under s. 120.57, that certain costs were 100 101 imprudently incurred. Proceeding with the construction of the 102 nuclear or integrated gasification combined cycle power plant following an order by the commission approving the need for the 103 nuclear or integrated gasification combined cycle power plant 104 under this act shall not constitute or be evidence of 105 106 imprudence. Imprudence shall not include any cost increases due 107 to events beyond the utility's control. Further, a utility's 108 right to recover costs associated with a nuclear or integrated 109 gasification combined cycle power plant may not be raised in any 110 other forum or in the review of proceedings in such other forum. 111 Costs incurred prior to commercial operation shall be recovered 112 pursuant to chapter 366.

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Section 4. This act shall take effect upon becoming a law.

Page 4 of 4

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